voltalia

Q1 PRESENTATION

APRIL 25, 2024

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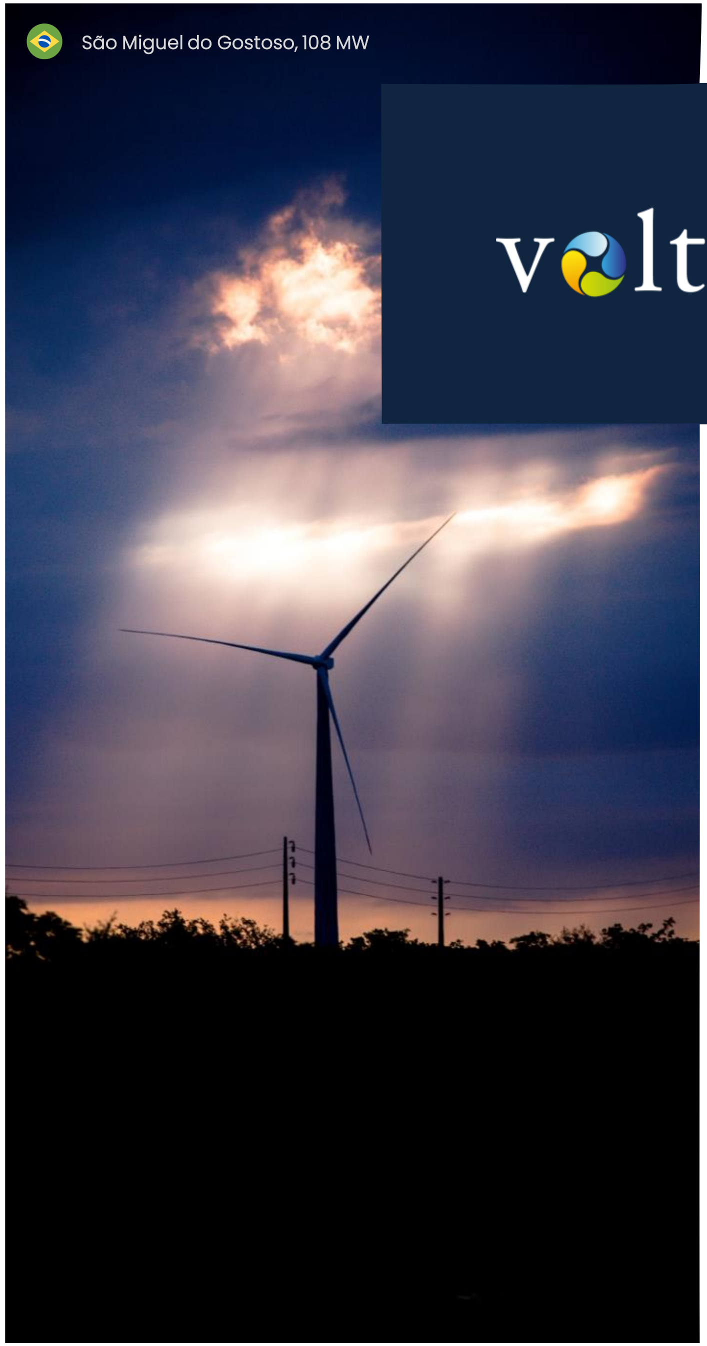
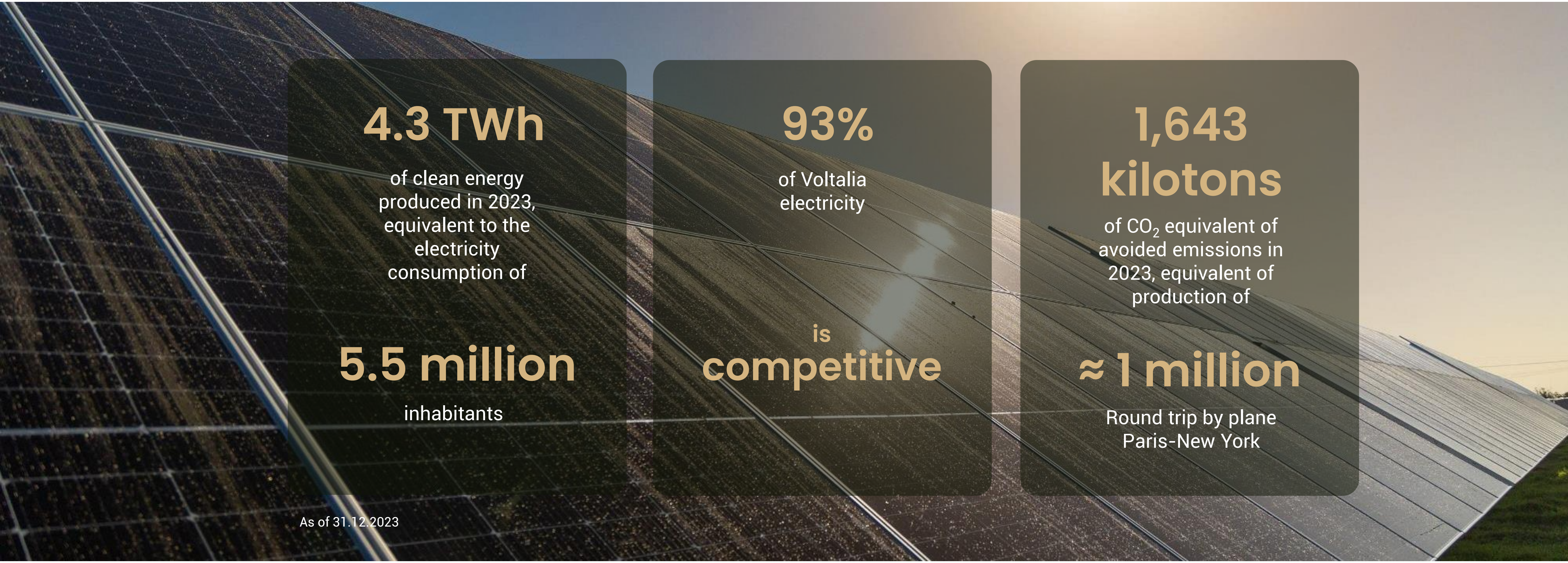


AGENDA

BUSINESS MODEL AND KEY STRATEGIC PILLARS

A MISSION-DRIVEN COMPANY

We improve global environment fostering local development



4.3 TWh

of clean energy produced in 2023, equivalent to the electricity consumption of

5.5 million

inhabitants

93%

of Voltalia electricity

is

competitive

1,643 kilotons

of CO_2 equivalent of avoided emissions in 2023, equivalent of production of

≈ 1 million

Round trip by plane Paris-New York

As of 31.12.2023

VOLTALIA'S BUSINESS MODEL

POWER PRODUCER — *Synergy* — **SERVICE PROVIDER**

Independent renewable power producer

*Owner of **solar**, **wind**, **biomass**, **hydro**, **storage** power plants*

*In 3 core regions: **Europe**, **Africa**, **Latin America***

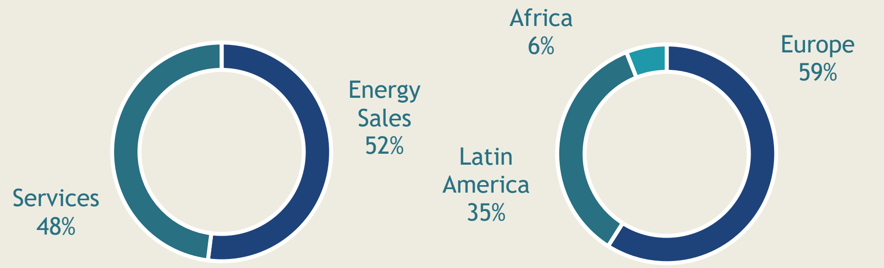
Service provider

***Development** of renewable projects from scratch*

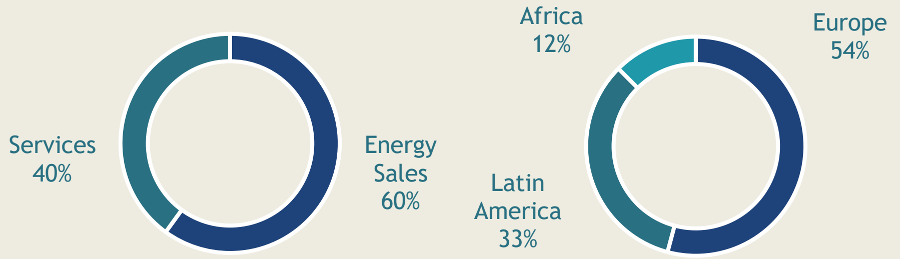
*Engineering, procurement and **construction***

*Operation and **maintenance***

2023 TURNOVER BREAKDOWN



2023 EBITDA BREAKDOWN



Key strategic pillar #1
POWER PLANTS BACKED BY LONG-TERM, INFLATION-INDEXED SALES CONTRACTS *(PPAs)*

2023 ACHIEVEMENTS

98%
power volume
under PPAs(1)

17.1 years
remaining PPA life
(weighted average)

93%
of the portfolio
is competitive[2]

€8.0 billion
future revenues
under contracted portfolio

74%
of revenues from PPAs[1]
are indexed on inflation

Lower risk thanks to long-term and non-subsidised PPAs

Higher value creation from inflation-indexed contractual revenues impacting positively profitability

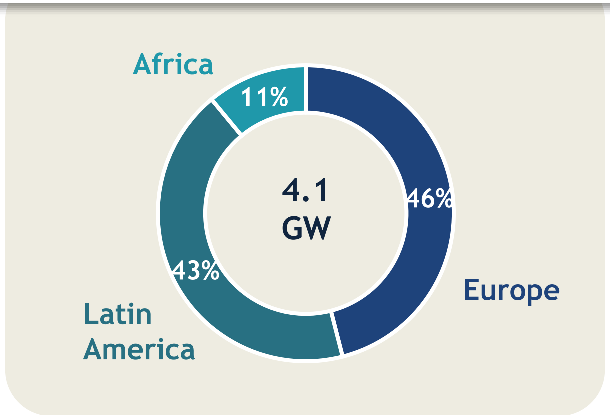
(1) PPAs ("Power Purchase Agreements"): long-term power sales contract

(2) A plant is competitive if its levelized cost of energy (LCOE) is lower than the one of the thermal technology (fuel oil, gas, coal, nuclear)

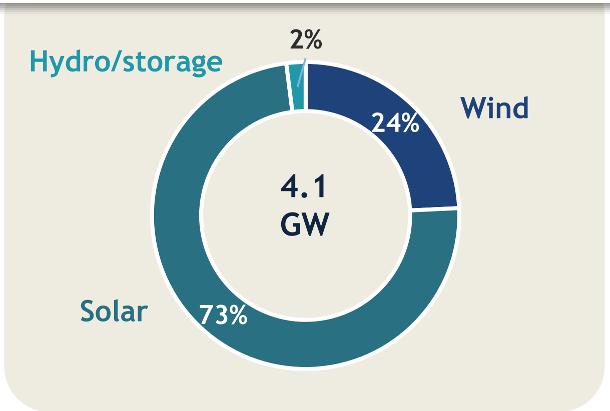
A GROWING PORTFOLIO AS POWER PRODUCER

In MW	2023	2022	VAR	VAR %
IN OPERATION	2,370	1,571	+ 799	+ 51%
UNDER CONSTRUCTION	480	1,022	- 542	- 53%
IN OPERATION & UNDER CONSTRUCTION	2,851	2,592	+ 259	+ 10%
AWARDED	1,248	1,128	+ 120	+ 11%
TOTAL SECURED PORTFOLIO	4,099	3,721	+ 378	+ 10%

Secured by regions (2023)



Secured by technologies (2023)



Key strategic pillar #2
INTEGRATED PLAYER DEVELOPING, BUILDING AND MAINTAINING PLANTS FOR ITSELF AND FOR THIRD PARTIES

2023 ACHIEVEMENTS

x6.8
total EBITDA from Services to third party clients

of which
x7.5 from Development Construction & Procurement
+48% from Operations & Maintenance

32%
EBITDA margin from Services to third party clients

2023 high level is mainly driven by more than 800 MW project sold

HIGHLIGHTS

€14m early generation EBITDA
EBITDA generated pre-PPA thanks to the flexibility of the integrated business model[1]

Capturing margins otherwise paid to development, construction and maintenance providers

Scale effects from dual internal-and-third-party business

Higher portfolio quality after selectively selling internally developed projects

(1) Also include revenues generated between two PPAs

A STRONG CONTRIBUTION FROM SERVICES TO THIRD PARTY CLIENTS

>800 MW *completed in 2023*

DEVELOPMENT SERVICES (with construction and/or maintenance)

- Casqueira ready-to-build wind farm, part of Serra Branca cluster in Brazil (90 MW) — TODA
- Arinos C ready-to-build solar farm, part of the Arinos cluster in Brazil (420 MW) — Newave energia
- Vila Acre operating wind farms, part of Serra branca cluster in Brazil (59 MW) — xp investments
- Sarry and Molinons operating wind farms, in France (33 MW) — M|E|R Monaco Energies Renouvelables
- Laignes ready-to-build wind farm (32 MW)

>480 MW *under construction in 2023*

CONSTRUCTION SERVICES (with maintenance)

- Solar farm in Ireland (108 MW) — Bord na Móna
- Four solar farms in Ireland (230 MW) — powercapital renewable energy
- Solar farm with batteries in Mauritania (42.5 MW) and BESS (9 MW) — KINROSS Tasiast

Services by Helexia

GUINOT INSTITUT • PARIS — VISHAY — SNCF

>4.6 GW *maintained in 2023*

MAINTENANCE (stand alone)

- Solar farms in Spain (345 MW) — OHLA Progress Enablers
- Solar farms in Portugal (19 MW) — AQUILA CAPITAL
- Solar farms in the United Kingdom (39 MW) — Downing
- Solar farms in Brazil (212 MW) — bp
- Wind farms in Brazil (343 MW) — edp Renewables

Key strategic pillar #3
COVERING THE FULL SPECTRUM OF CORPORATE MARKET THANKS TO HELEXIA

ACHIEVEMENTS SINCE HELEXIA'S ACQUISITION

Coordinated platform

for corporate PPAs (Voltalia) and self-production / energy-efficiency (Helexia)

1.4 GW voltalia

corporate PPAs awarded
since 2019

Leader in France,
Pioneer in Brazil and the UK,
Largest corporate PPA in South Africa

650 MW Helexia

portfolio of self-production PPAs
since mid 2019

Contract portfolio x11.6
Capacity in operation x6.2

Fast expansion since Helexia's acquisition in 2019

Fastest-growing market thanks to solar competitiveness and, in Europe since war in Ukraine, fast-track implementation of solar rooftops

448 MW AWARDED IN 2023

Corporate PPA - 167 MW

Main awarded contracts

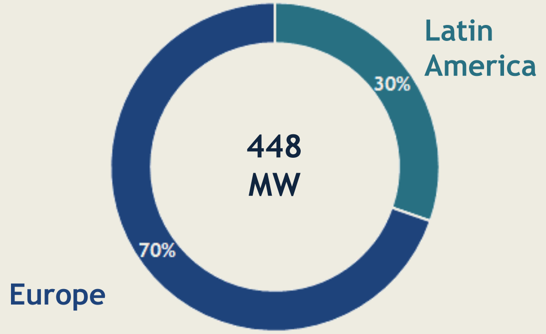
Helexia - 166 MW

Main awarded contracts

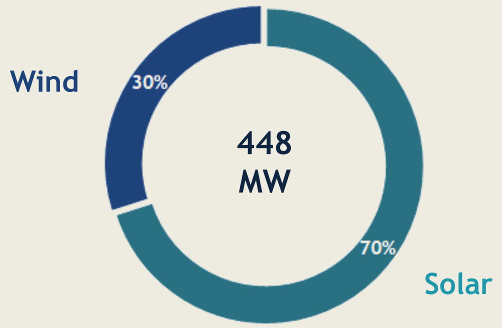
Utilities and States - 115 MW

All awarded contracts

By region



By technology



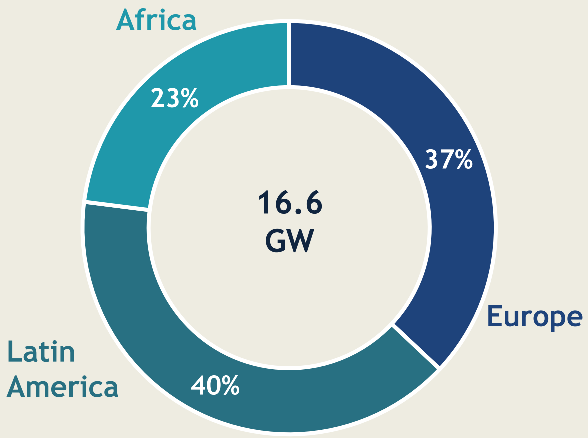
Key strategic pillar #4
A PROJECT PIPELINE TO FUEL THE GROWTH

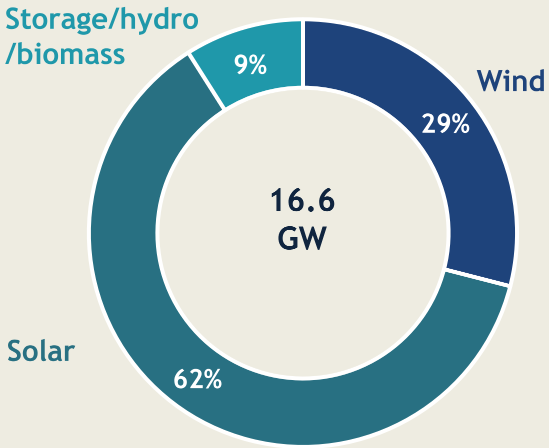
2023 ACHIEVEMENTS

16.6 GW
development pipeline

+17%
compared to 2022

5.8x
Pipeline-to-capacity multiple



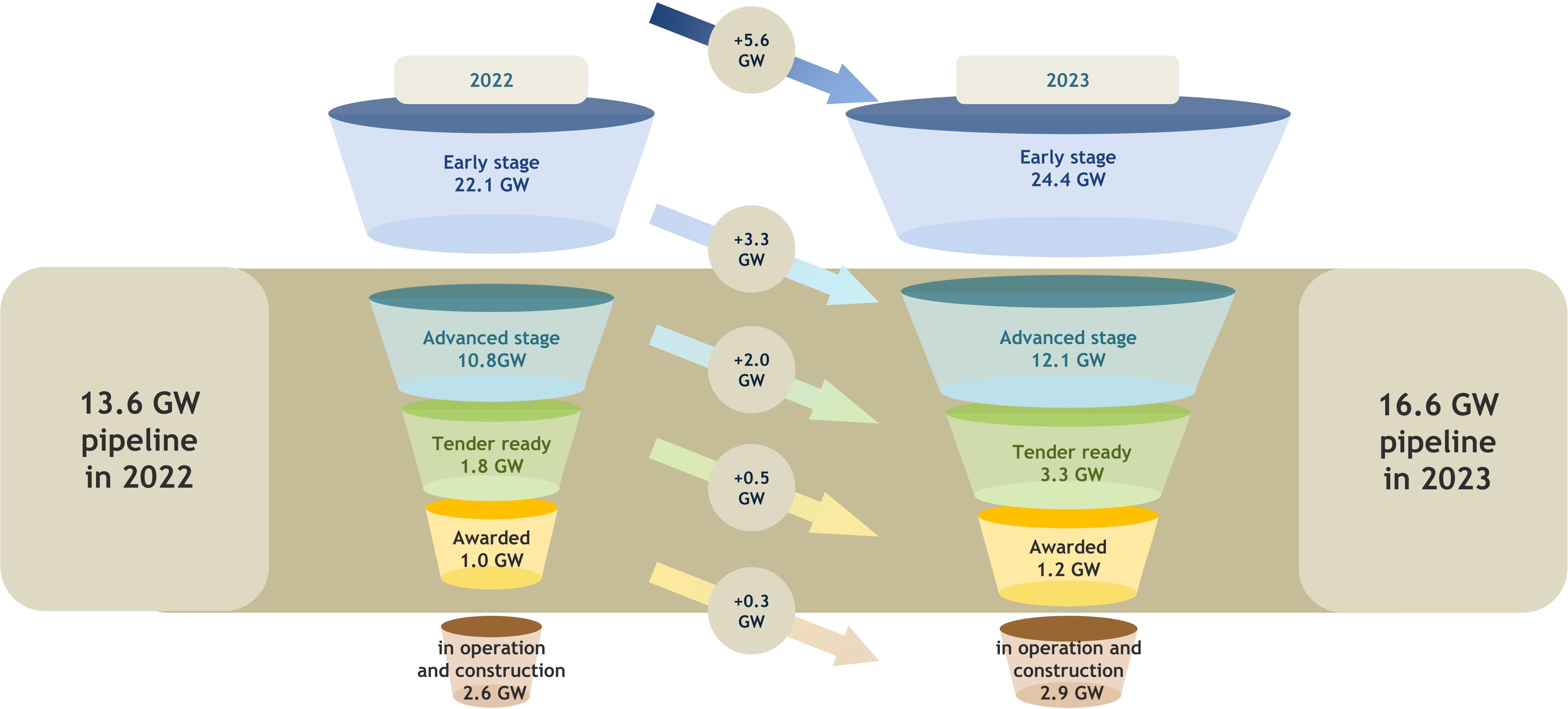


Diversified pipeline across technologies and geographies

Europe expanding very rapidly while **Africa** becoming a stronger geographic pillar

Solar now dominating pipeline

PIPELINE CONSTANTLY ADVANCING, GROWING AND FUELLING THE FUTURE



2022: as of Capital Market Day of November 2022

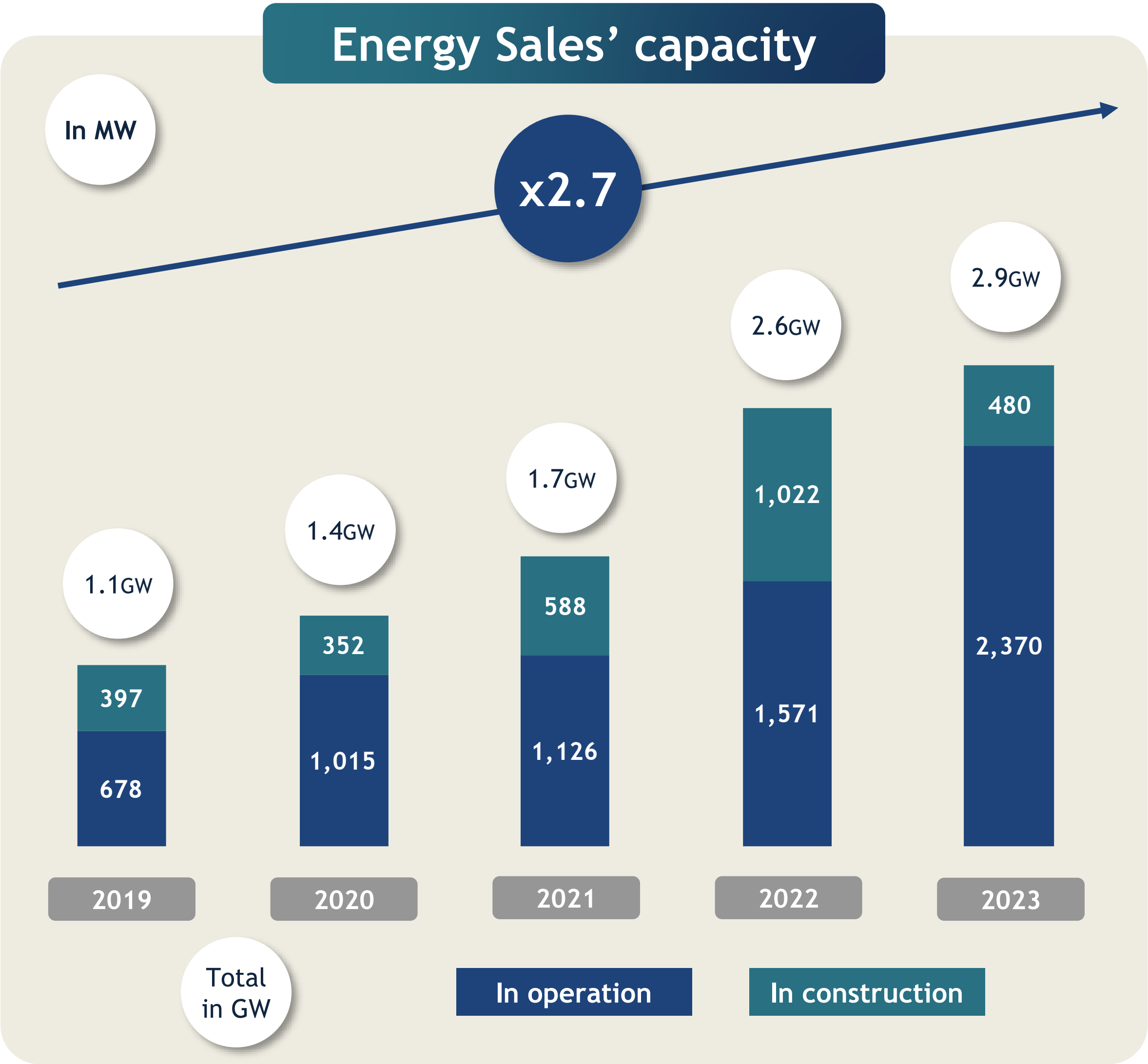
Voltalia's projects included in the pipeline meet four criteria: land rights secured, licensing permits ongoing, feasibility of grid connection, project profitability

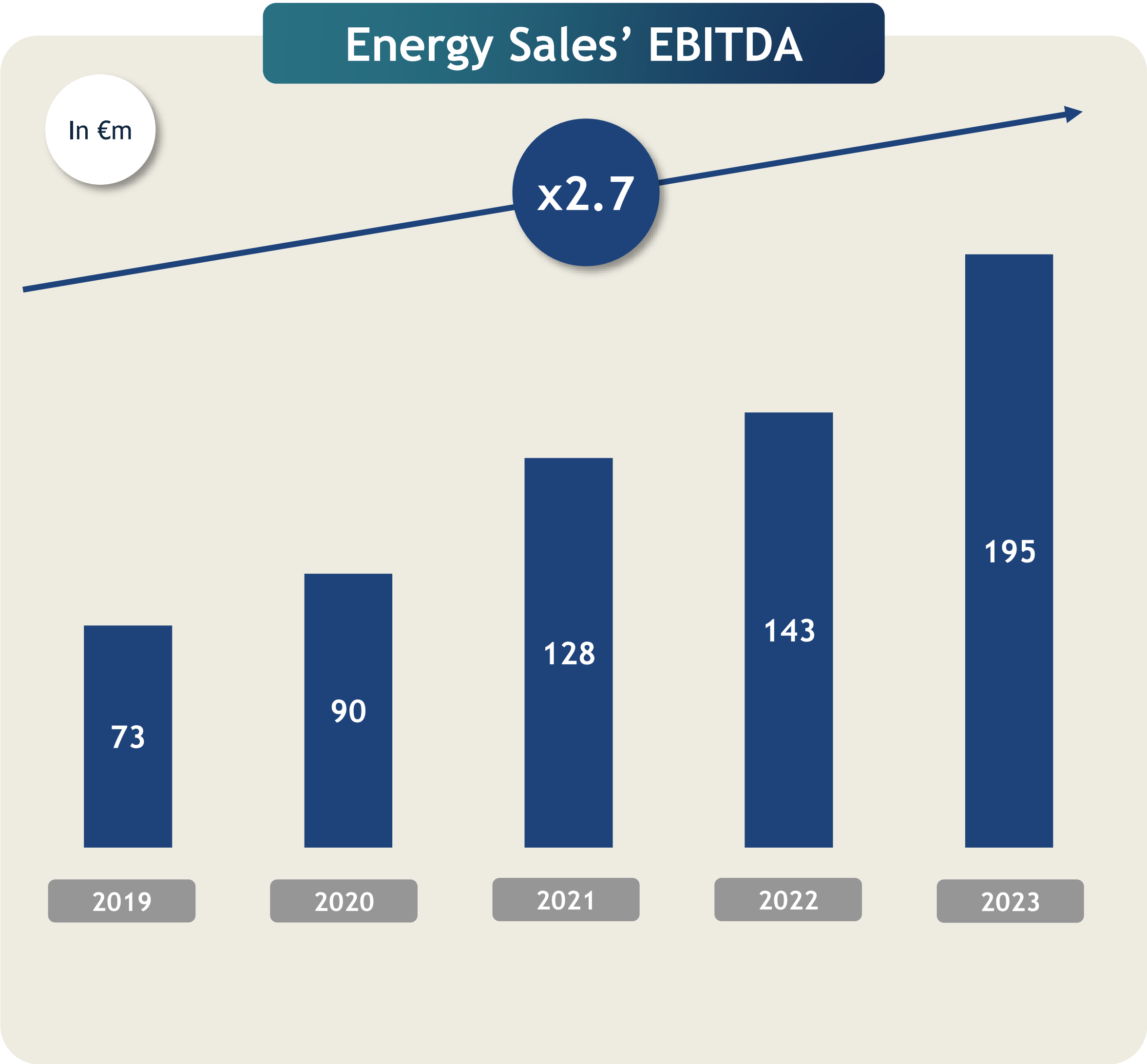
SOLID PERFORMANCE DURING 2019-2023 STRATEGIC PLAN

STRONG AND PROFITABLE GROWTH

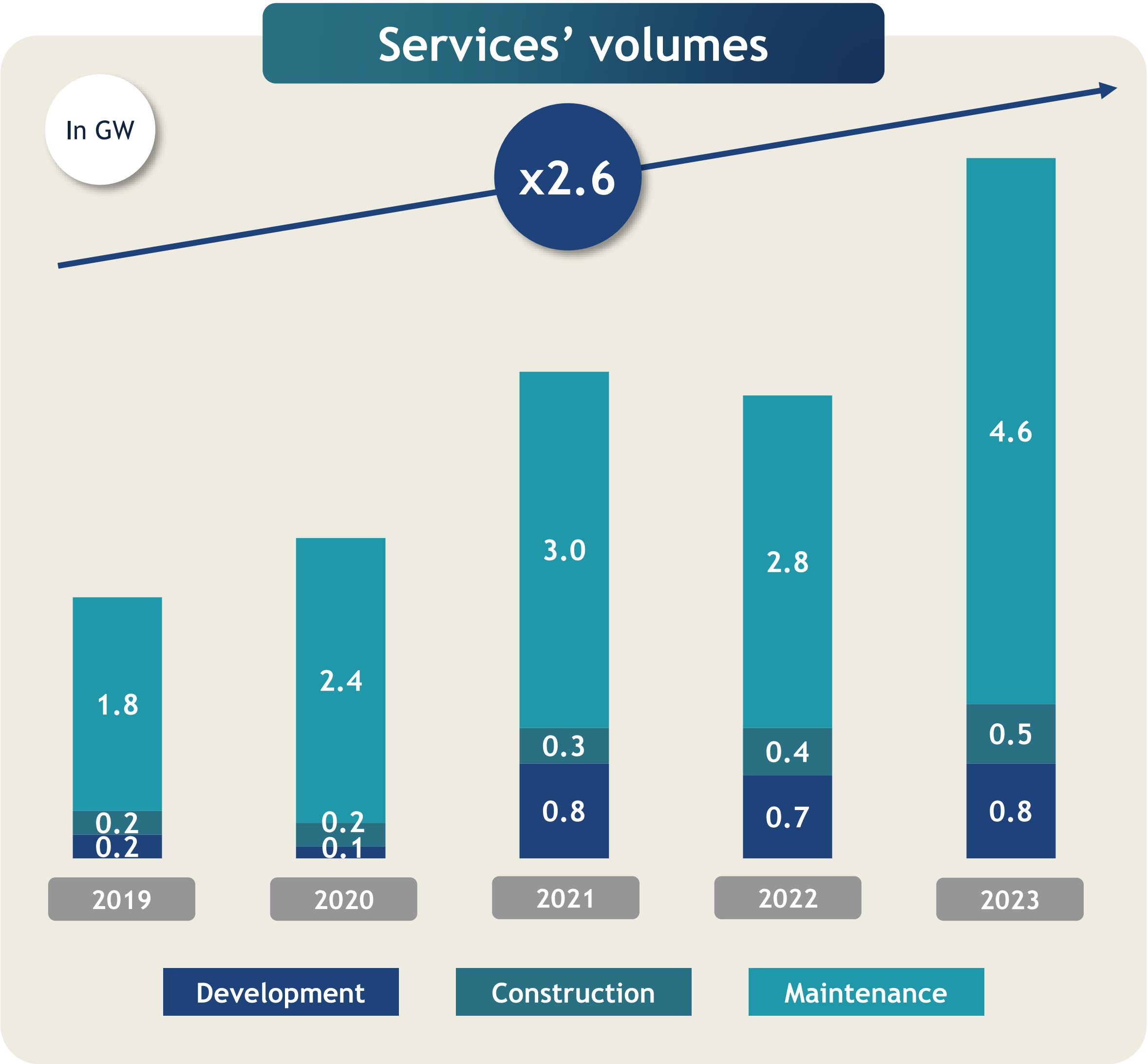
			2023 vs 2019 MULTIPLE	2023 vs 2019 CAGR
	In GW			
	2019	2023		
Capacity (total)	1.07	2.85	x2.7	+28% p.a.
	In €m			
	2019	2023		
Turnover	151	496	x3.3	+35% p.a.
	In €m			
	2019	2023		
EBITDA (published)	65	241	x3.7	+39% p.a.
	In €m			
	2019	2023		
Net income (Group share)	5	30	x6.4	+59% p.a.

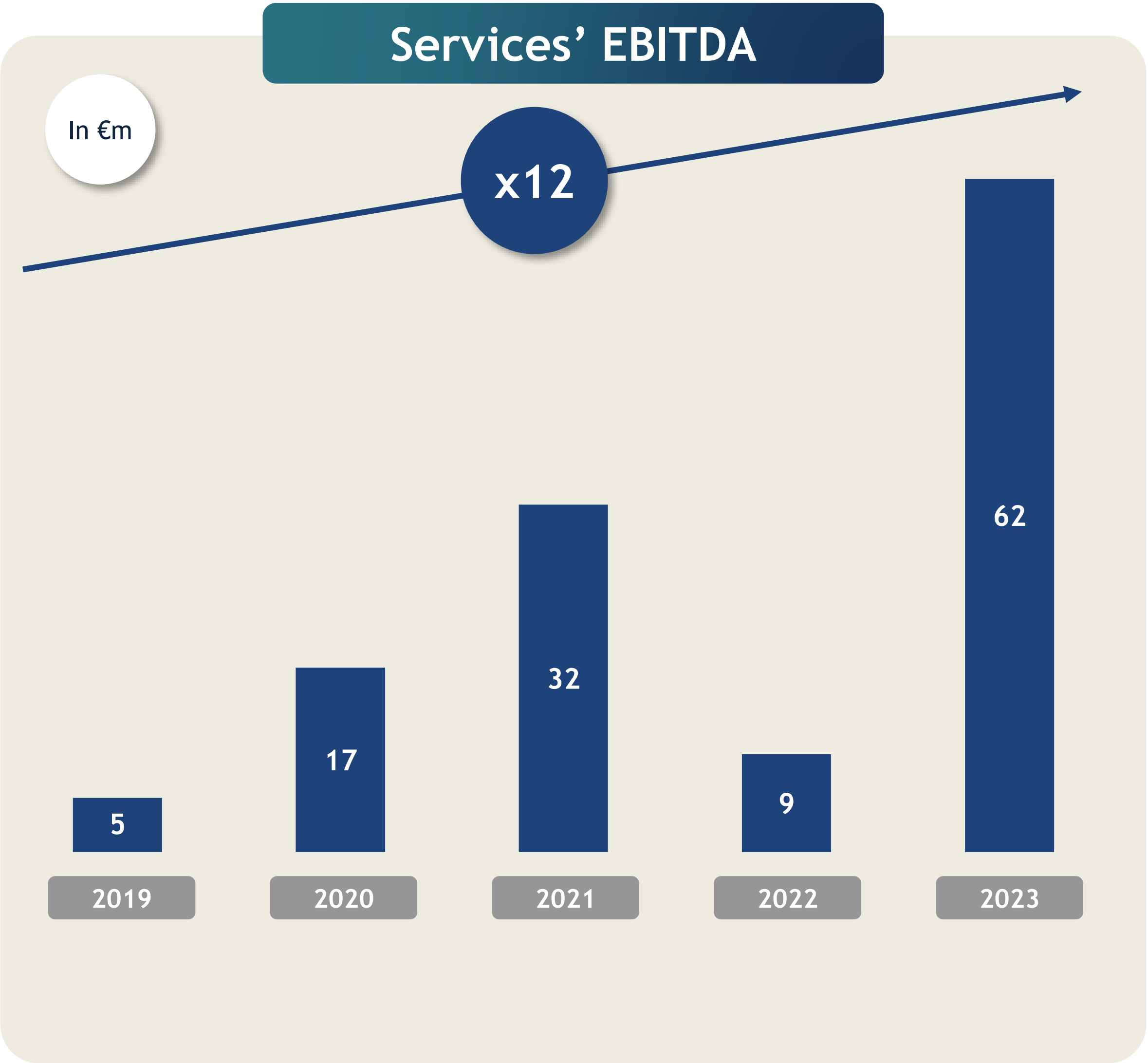
WITH ENERGY SALES PERFORMING CONSISTENTLY…





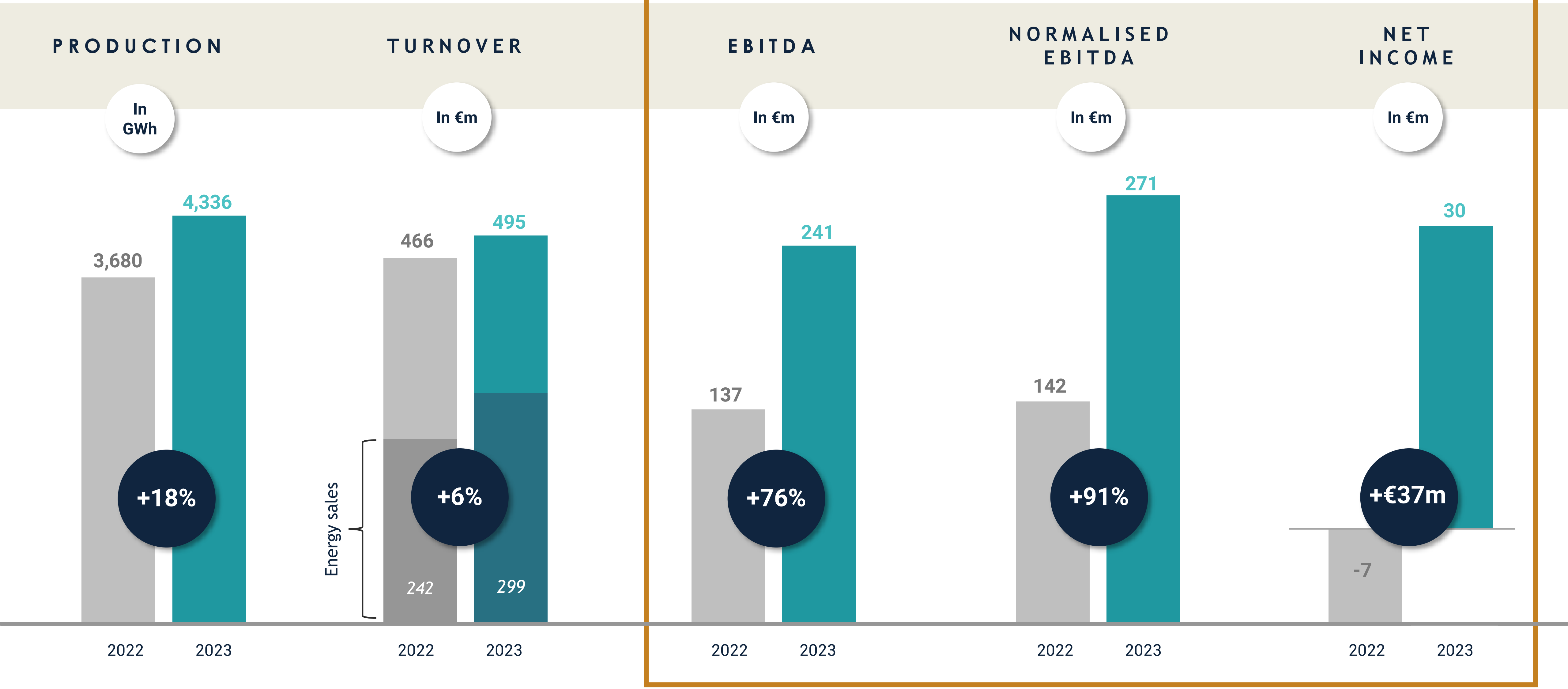
… AND SERVICES TO THIRD-PARTY CLIENTS BEING HIGHLY DYNAMIC





FINANCIALS

2023 KPIS



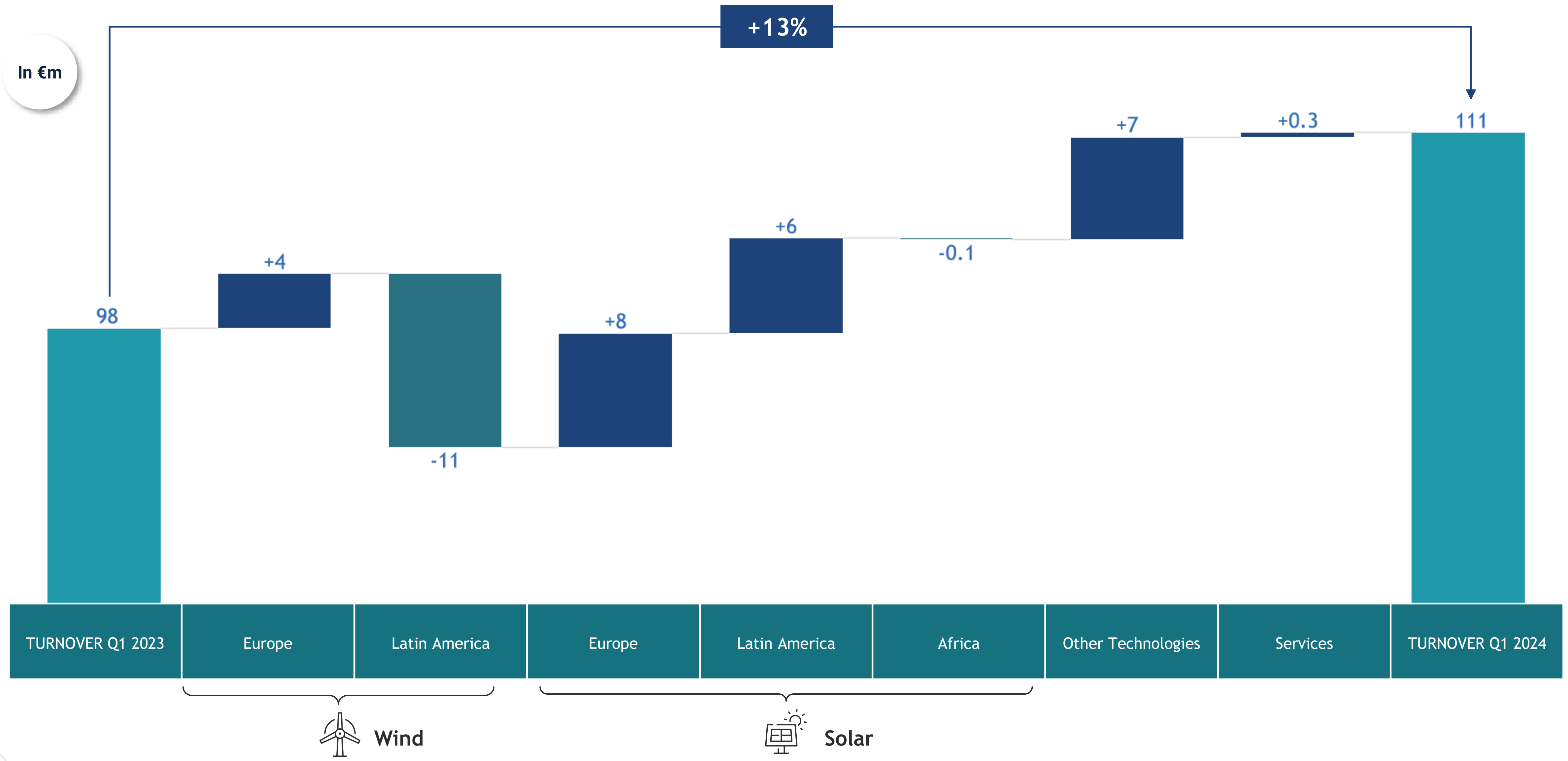
PRODUCTION
In GWh
3,680
4,336
+18%
2022
2023
TURNOVER
In €m
466
495
Energy sales
242
299
+6%
2022
2023
EBITDA
In €m
137
241
+76%
2022
2023
NORMALISED EBITDA
In €m
142
271
+91%
2022
2023
NET INCOME
In €m
-7
30
+€37m
2022
2023

CAPACITY IN OPERATION AS OF Q1 2024

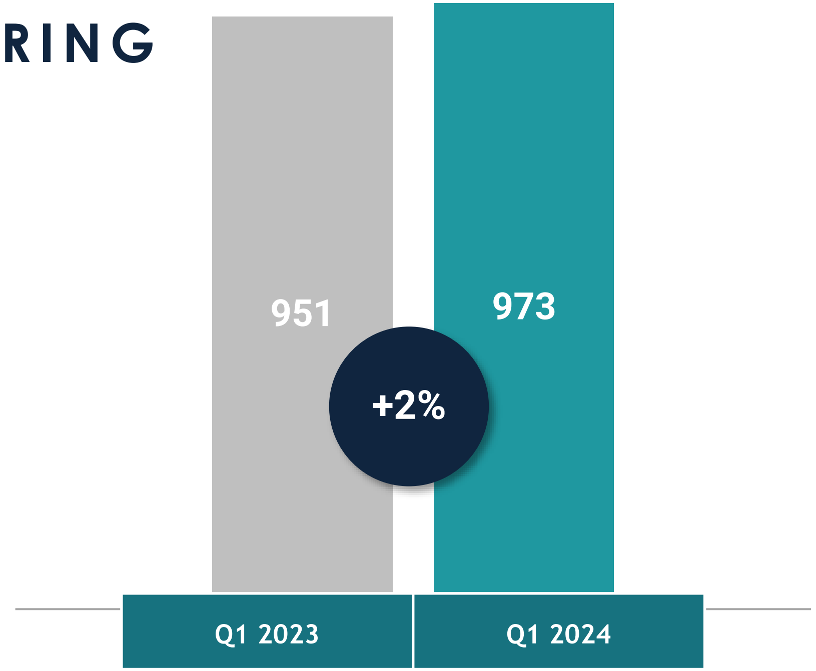
Capacity in operation

- Canudos in Brazil **+99 MW**
- Karavasta in Albania **+140 MW**
- Solar Serra do Mel (SSM 3 to 6) in Brazil **+260 MW**
- Montclar in France **+4 MW**
- Garrido in Portugal **+25 MW**
- Helexia **+165 MW**
- Sud Vannier in France **+24 MW**
- Rives Charentaises in France **+37 MW**
- Logelbach in France **+12 MW**

Q1 2024 TURNOVER



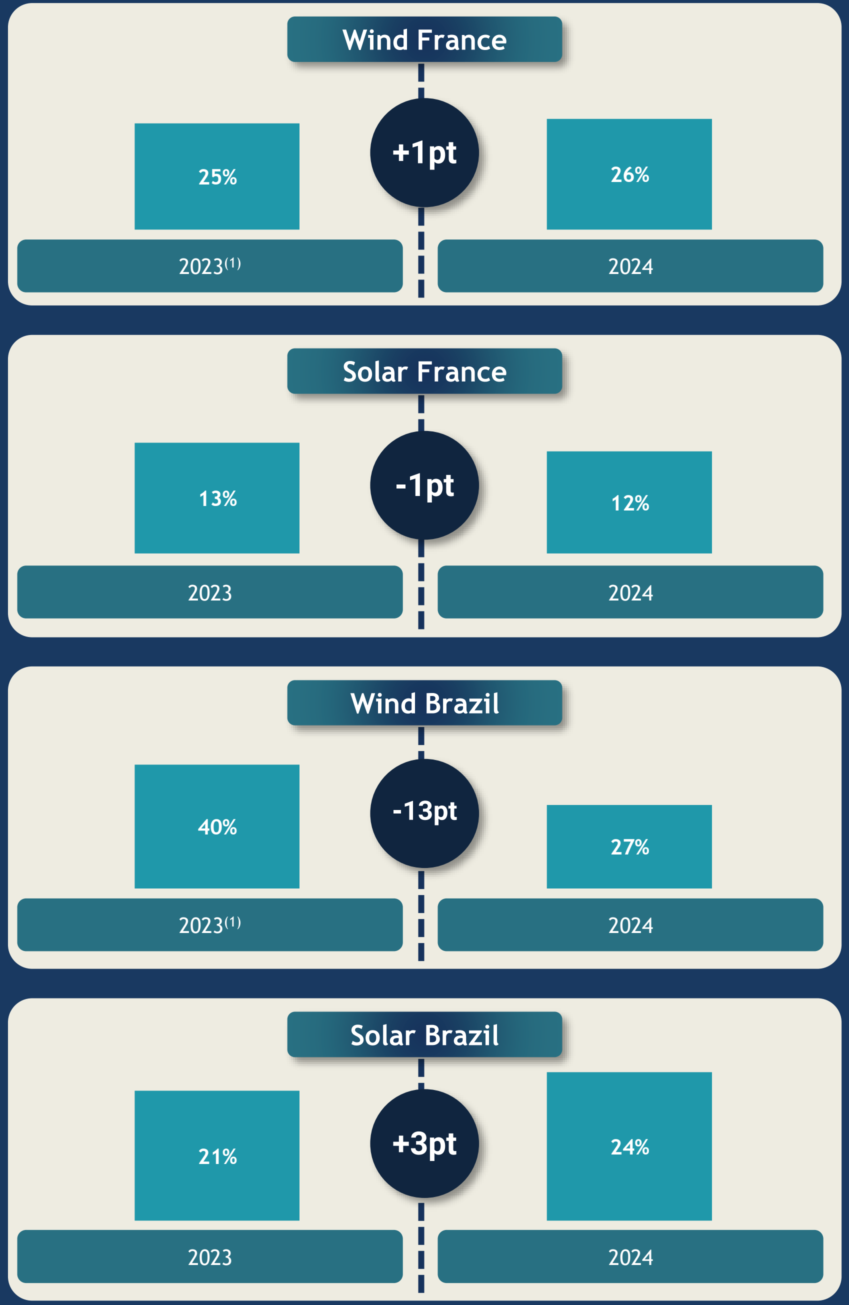
PRODUCTION DURING Q1 2024



Production

The decrease in load factors and the change in scope due to the power plants sold in 2023 are more than offset by the new power plants production commissioned in 2023, for a total of 795 MW

The low wind load factor of the Brazilian's power plants, in the context of the end of the El Niño weather cycle, was taken into account on April 2, 2024 when setting the annual EBITDA target for 2024



(1) Q1 2023 load factors, exclude the plants sold during 2023

Q1 2024 ENERGY SALES

IN MILLIONS EUROS			VARIATION	
	Q1 2024	Q1 2023	Actual	Constant
Turnover	74.9	62.5	*+20%*	*+18%*
Production (in GWh)	973	951	*+2%*	
Capacity in operation (in MW)	2,407	1,637	*+47%*	
Capacity in operation and under construction (in MW)	2,928	2,617	*+12%*	

Turnover at €74.9 million: +20%

In Brazil, production falls by -11% due to unfavourable resource levels and the sale of two projects (Vila Acre 1 and 2, for a total of 58.5 MW) at the end of 2023. As previously indicated, the production curtailment has small effect since the beginning of the year

In France, production rises by +27%, benefiting from many commissioning, which more than offset the disposal at the end of 2023 of the Sarry and Molinons wind farm projects (33 MW in total)

In the rest of the world, production increases by a factor of x2.0. Voltalia benefits from the commissioning of the Karavasta solar power plant in Albania and the Garrido complex in Portugal

Helexia's production continues to grow rapidly (+94%), both in Europe and Brazil thanks to development plan

Turnover from Energy Sales amounts to 74.9 million euros, up by +20% (+18% at constant exchange rates) thanks to a rise in the average selling price per MWh, with two main factors: revenues generation at a high price for power plant of Karavasta, and the contractual indexation of selling prices to inflation

Q1 2024 SERVICES

IN MILLIONS EUROS			VARIATION	
	Q1 2024	Q1 2023	Actual	Constant
Turnover before eliminations	80.0	108.0	*-26%*	*-23%*
Eliminations	-43.9	-72.4	*-39%*	*-35%*
Turnover after eliminations	36.1	35.6	*+2%*	*+2%*

(1) After eliminations

Turnover at €36.1 million: +2%

First-quarter 2024 turnover from Third-Party Services (after eliminations) comes to 36.1 million euros, up +2% (at current and constant exchange rates), while internal Services (eliminated on consolidation) falls by -39%

- The Development, Construction and Equipment Procurement segment grows by +2% to 30.2 million euros. Growth is achieved in the construction business, driven by the Irish projects with ESB and Power Capital (330 MW). In-house business (eliminated on consolidation) is down sharply (-37%) after the exceptional levels of 2023, which were underpinned by a record volume of internal projects

- The Operation and Maintenance segment for third-party customers rises by +1% to 5.9 million euros. Capacity operated and maintained on behalf of third-party customers totalled 5.0 GW, benefiting from new contracts

Internal activity (eliminated on consolidation) rises by +39%, thanks to the record level of commissioning in 2023 of new power plants owned by Voltalia, which are now operated and maintained by the Group's own teams

After eliminations, **Services turnover increased by 2%** contributing to the total turnover amounting to 111.1 million euros (+12% at constant exchange rate)

OUTLOOK 2024 AND BEYOND

HIGHLIGHTS SINCE MARCH 31ST

- 49.9 MW photovoltaic power plant in the southeast of the country.
- The plant will start production in the second half of 2025.
- PPA : The electricity will be sold under long-term sales contracts to companies.
- The project will cover the annual electricity consumption of more than 14,385 average UK homes and will avoid the emission of more than 35,681 tons of CO2 per year.

- 23.6 MW power plant, first wind farm in the Grand Est region.
- The crowdfunding campaign launched at the beginning of 2024 was a great success with a collection of €4 million. It produced its first kilowatt hours in February 2023 and commissioning tests were completed in September 2023.
- PPA : The electricity produced is sold to Leroy Merlin through a 23-year long-term contract (Corporate PPA).

2024 OBJECTIVES CONFIRMED

Energy

3.3 GW

in operation or
under construction
of which

2.5 GW

In operation

Financial performance

~€255m

EBITDA of which

~€230m

from Energy Sales

2027 AMBITIONS CONFIRMED

Energy

>5 GW

In operation or under construction of which

4.2 GW

In operation

Services

>8 GW

Operated for third-parties

Financial performance

~€475m

Normalised EBITDA(1) of which

~€430m

from Energy Sales

(1) Calculated with an average annual EUR/BRL exchange rate of 5.5 and a long-term average wind, solar and hydraulic production.

UPDATE ON THE 2023-2027 CONSTRUCTION PLAN
€2.5 TO €3 BILLION PLAN, OUTLINED IN NOVEMBER 2022

Projects under construction as of end of March 2024

Project name	Capacity	Technology	Country
Bolobedu	148	Solaire	South Africa
Cafesoca	8	Hydro	Brazil
Clifton	45	Solaire	United-kingdom
East Gate	34	Solaire	United-kingdom
Helexia	178	Solaire	Europe and Brazil
Higher Stockbridge	45	Solaire	United-kingdom
Lercara Friddi	3	Solaire	Italie
Paddock	50	Solaire	United-kingdom
Sinnamary	10	Biomasse	French Guiana
Sinnamary	1	Storage	French Guiana
Total (in MW)	**522**		

Construction of **>350 MW** of additional projects to start in 2024

2023-2027 construction plan

€300 million
already invested in 2023

€500 million
to be invested in 2024

~30%
of the 2023-2027 construction plan to be invested by end of 2024

MISSION GUIDANCES

Existing 2027 guidance

4 million

More than 4 million tonnes of CO_2e emissions **avoided thanks to Voltalia's activity**

1.6 million tonnes in 2023

New 2027 guidances

100%

of solar held capacity under construction with **a Stakeholder Engagement Plan aligned with IFC standards** (World Bank Group[1])

44% by the end of 2023

50%

of solar held capacity in operation **located on co-used or upgraded soil**[2]

39% by the end of 2023

New 2030 guidance

-35%

of **carbon intensity** for solar held capacity under construction (CO_2/MW vs 2022)

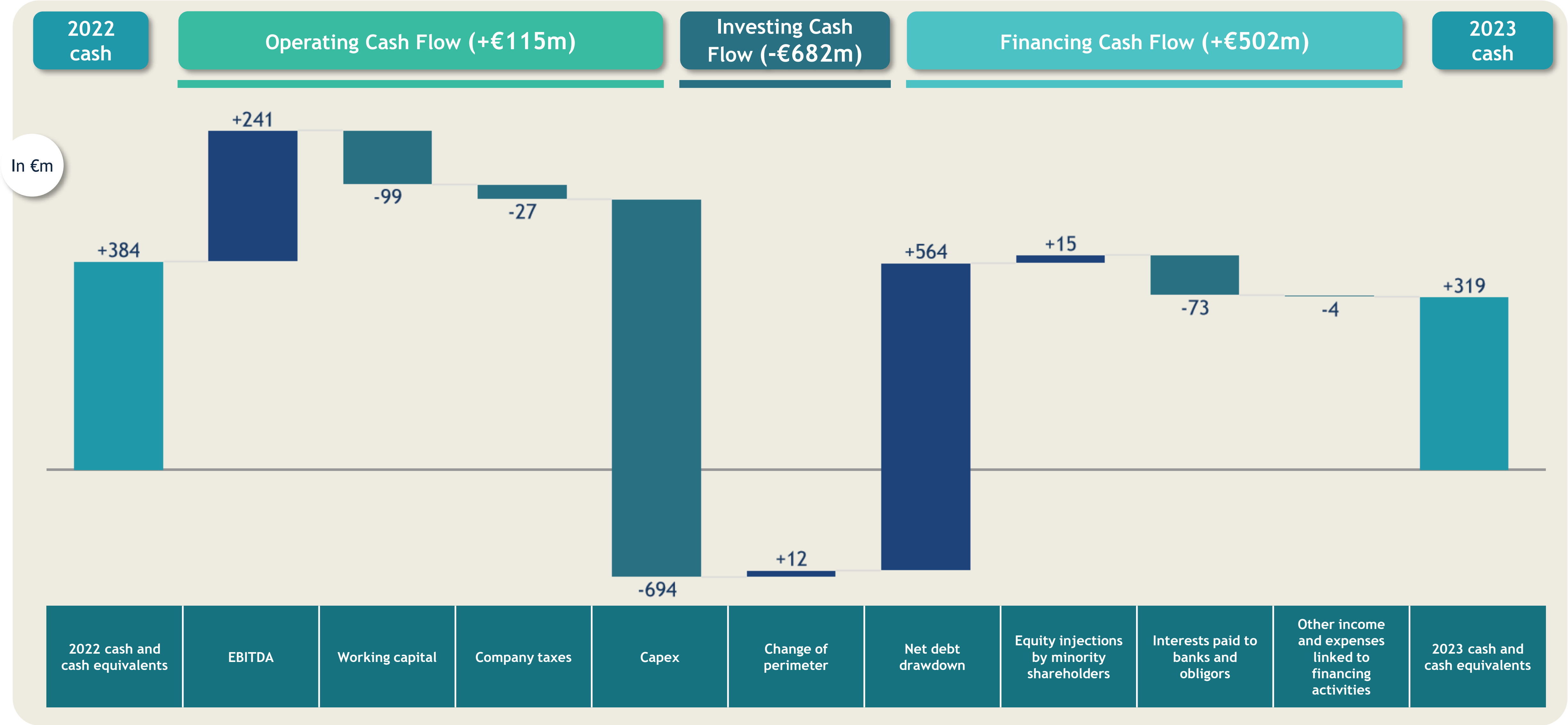
-4% by the end of 2023

(1) *World Bank Group - Société Financière Internationale ou International Finance Corporation (IFC)*
(2) *i.e. land combining solar energy and other human activity (such as buildings, parking lots, agriculture and grazing) or located on soils with low biodiversity value or agricultural or economic potential (such as deserts, brownfields and disused quarries*

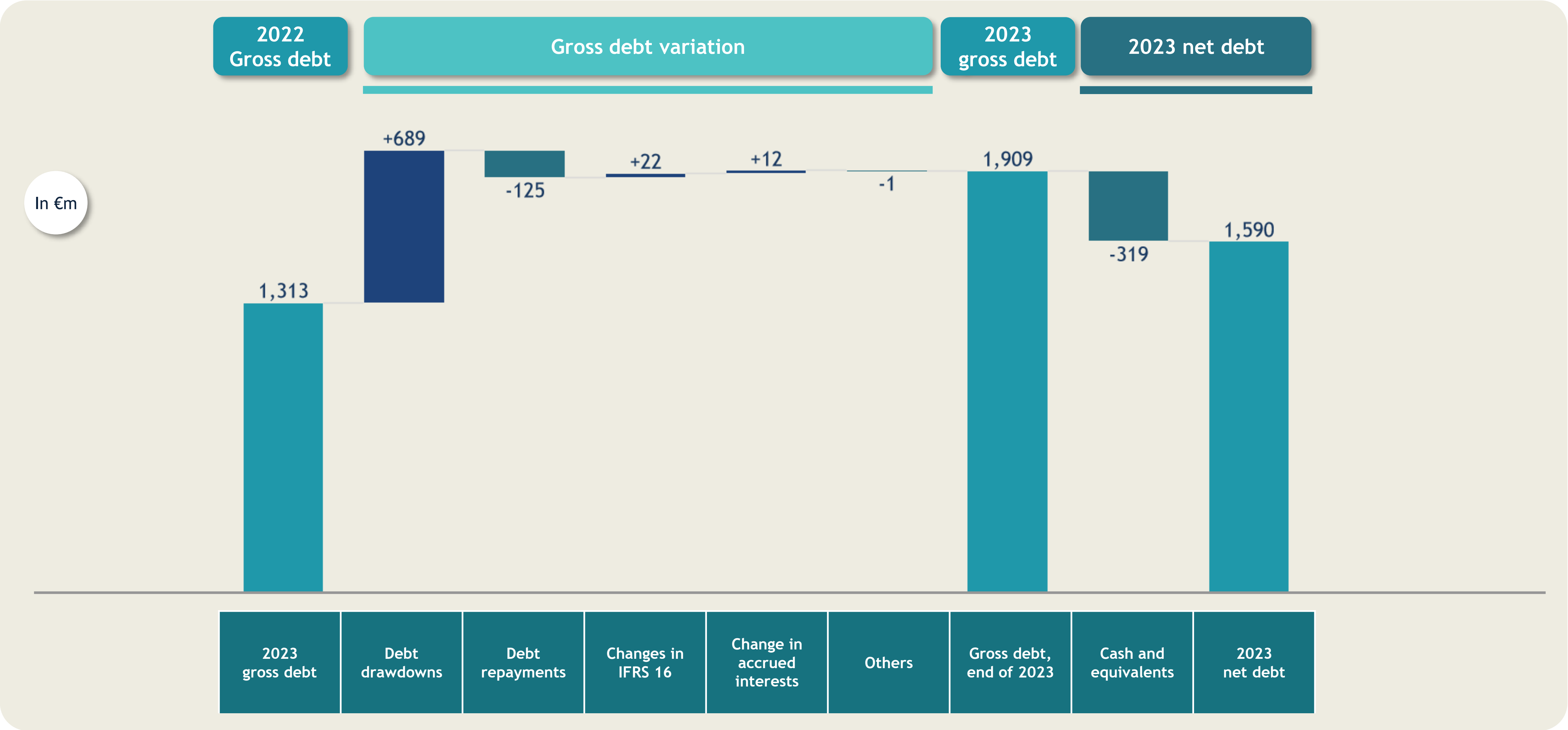
Q&A

FINANCING STRATEGY
CASH AND DEBT FOCUS

CHANGE IN TOTAL CASH BALANCE



DEBT VARIATION



DEBT STRATEGY
CONSISTENT BUSINESS STRATEGY AND DEBT STRATEGY

Project finance creates value thanks to optimizations brought by long-term PPAs

- Project finance are limited recourse to Voltalia SA
  ➔ risk reduction
- Long-term PPAs reduce the lenders' risk
  ➔ improved debt cost
- Long-term PPAs allow long-term interest swaps
  ➔ no interest rate exposure
- Project finance are usually fully repaid prior to PPA end
  ➔ no refinancing risk

Residual project debt maturity of **14.7** years vs. **17.1** years PPA remaining life

Corporate debt creates value thanks to flexibility brought by revolving features

- Revolving facilities allow to accelerate construction when power markets offer high-price early revenues
  ➔ short term value creation
- Revolving facilities allow small asset accumulation (including at Helexia) until project finance closing
  ➔ long term value creation

€221 million of corporate debt bridges long term project finance of which **€56** million drawn and the rest to be drawn early Q2

Prudent approach to overall leverage

- No junior lenders to SPVs nor to infrastructure holdings

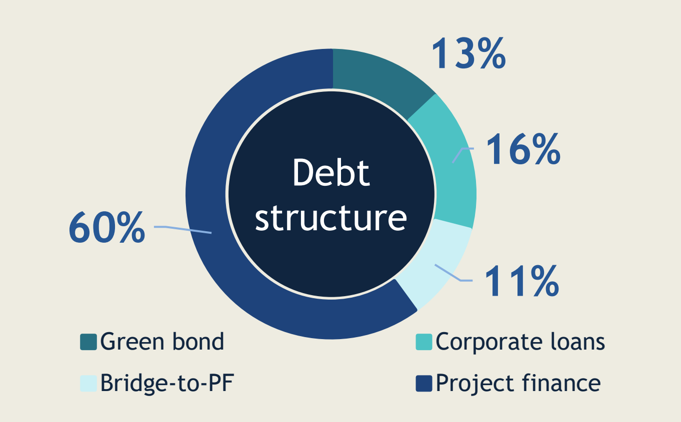
53% leverage (net debt / net debt and equity)
6.6x net debt to EBITDA multiple

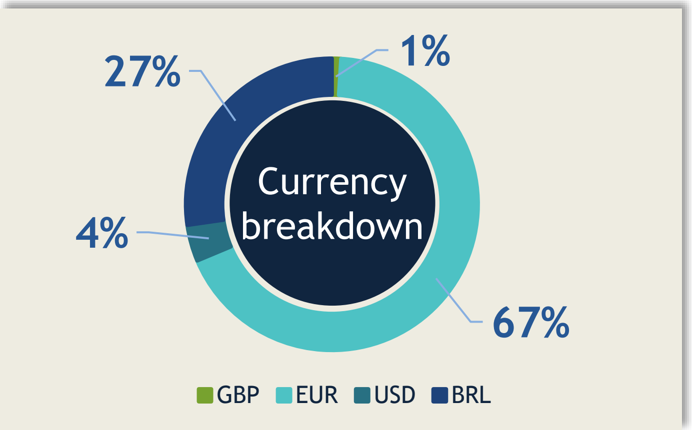
Slight increase in cost of debt

- Long-term swap rate for new project financing increased
- But new PPA prices have increased to reflect higher interest rates

All-in cost of debt of **5.9%** at group level (vs. 5.3% in 2022)

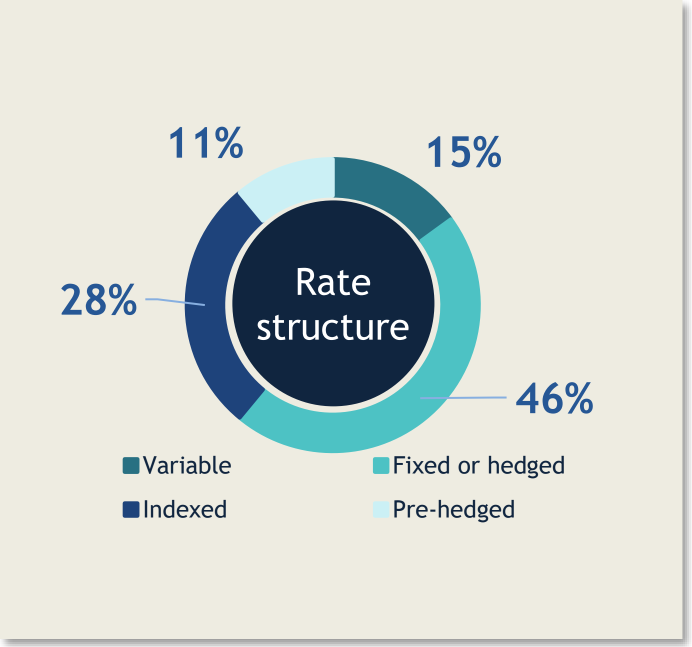
DEBT CHARACTERISTICS





Banks in Voltalia's corporate facilities

GROUPE BPCE
GROUPE CRÉDIT AGRICOLE
BNP PARIBAS
NATIXIS BEYOND BANKING
CAISSE D'EPARGNE
BANQUE PALATINE
BRED BANQUE POPULAIRE
CRÉDIT AGRICOLE NORD DE FRANCE
CRÉDIT AGRICOLE CORPORATE & INVESTMENT BANK
LCL
LA BANQUE POSTALE
BANCO DO BRASIL
itaú
Santander
Goldman Sachs
CIC
Sabadell
ARKEA SERVICES FINANCIERS
ING
PIRAEUS BANK
MIZUHO Mizuho Financial Group



89%

of corporate debts are green bonds or sustainable-linked loans

CLIENTS

ADDRESSING DIVERSIFIED CLIENTS

Key PPA counterparties

Corporates

Traders

Shell Trading

Total Trading

EDF Trading

STATES AND utilities

KEY service clients

Integrated utilities

Financial sponsors

Oil majors

Green ipps

PROJECT SALES

MORE THAN 800 MW OF PROJECTS SALES
ADDITIONAL SERVICES TO CREATE ADDITIONAL VALUE

Project development by Voltalia

Sale of 734 MW of ready to-build projects in Brazil and France

9.0x price-to-cost multiple

Project construction by Voltalia

Project construction by Voltalia

Sale of 59 MW of operating projects in Brazil

Equity price per MW
€920k/MW

Project construction by Voltalia

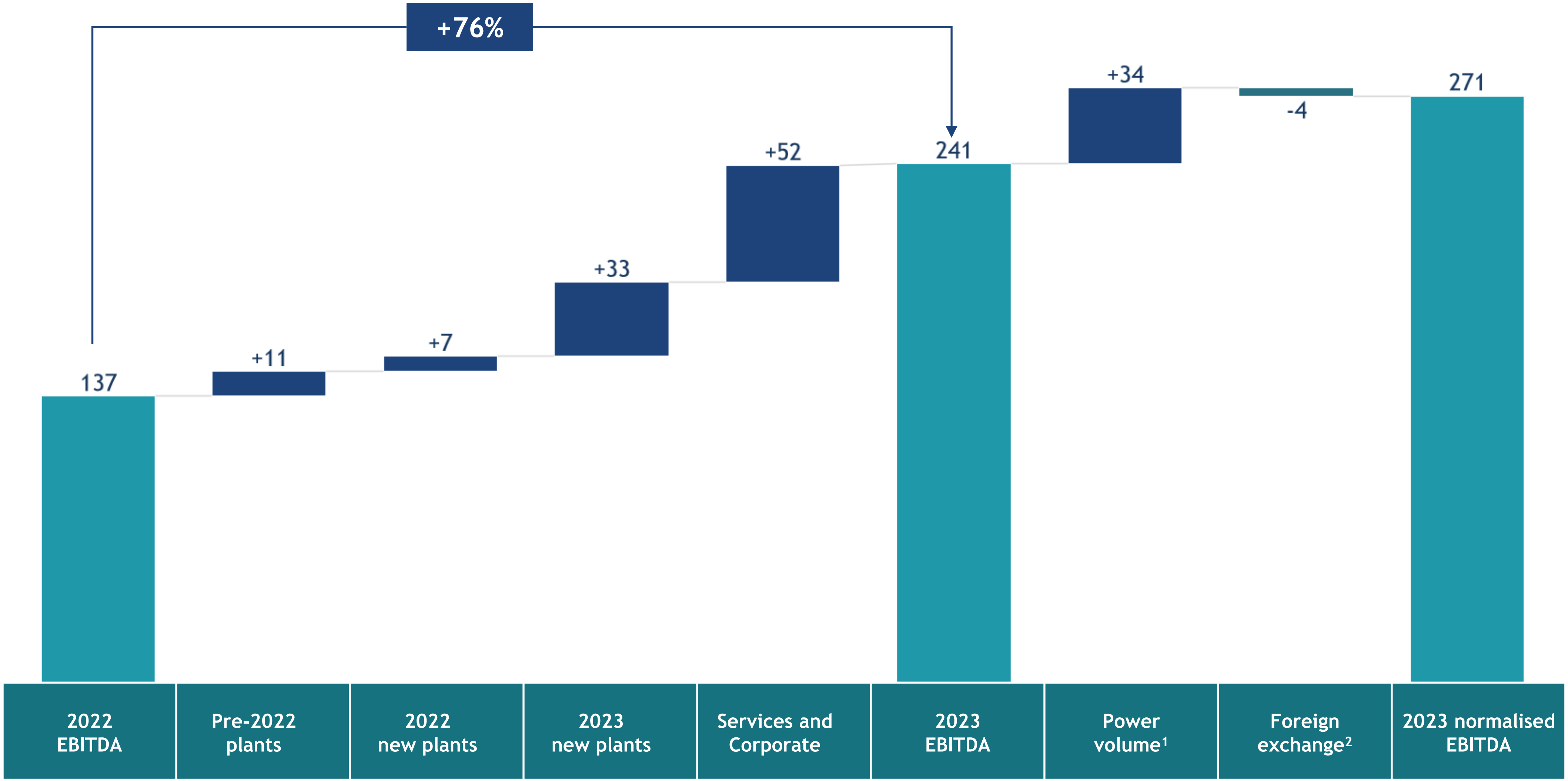
Sale of 33 MW of operating projects in France

Equity price per MW
€1,070k/MW

Project maintenance by Voltalia

P&L AND BALANCE SHEET

2023 EBITDA



(1) *Difference between a wind, solar and hydraulic production corresponding to the long-term average*
(2) *FX difference between EUR/BRL at 6.3 and 5.4*

ENERGY SALES

IN MILLIONS EUROS (BEFORE ELIMINATIONS)			VARIATION	
	FY 2023	FY 2022	Actual	Constant
Turnover	299	242	*+23%*	*+23%*
EBITDA	195	143	*+36%*	*+36%*
EBITDA margin	*65%*	*59%*	*+6pts*	*+6pts*

Turnover at €299.3 million: +23%

- 18% power production increase at 4.3 TWh
  - For plants operational before 2022: Better load factors for instance in France and availability
  - For plants commissioned in 2022: Full year effect, mainly in Brazil (SSM1-2), plus smaller plants mainly in Europe
  - For plants commissioned in 2023: First effect, mainly in Brazil (SSM3-6, Canudos), France (Sud Vannier, Rives charentaises), Portugal (Garrido) and Albania (Karavasta)
- 23% turnover increase at €299 million
  - Positive price effect thanks to inflation indexation of power prices (as per long-term power sales contracts)
  - Negative effect of normal ending of 2022 early generation turnover

EBITDA at €194.6 million: +36%

- 65% EBITDA margin, +6 points vs 2022
  - Positive effect from 2023 new plants' early-generation: €14 million mostly booked in Other Revenues
  - Negative temporary effect from solar plants commissioned during winter
  - Long-term positive effect of commissioning of solar plants, which have in average a higher EBITDA margin than wind plants
  - Scale effect on operating expenses

SERVICES

IN MILLIONS EUROS			VARIATION	
	FY 2023	FY 2022	Actual	Constant
Turnover before eliminations	602	351	*+71%*	*+72%*
Eliminations	-406	-128	*x3.2*	*x3.2*
Turnover after eliminations	195	224	*-12%*	*-12%*
EBITDA after eliminations	62	9	*x6.8*	*x6.9*
EBITDA margin	*32%*	*4%*	*+28pts*	*+28pts*

(1) After eliminations

Turnover at €195 million: -12%

- 71% increase before eliminations at €602 million
  - Strong focus on internal projects (eliminated in consolidation) with 795 MW added to Voltalia's operating portfolio
- 12% decrease after eliminations at €195 million
  - 16% decrease within Development, Construction and Equipment procurement, at €173 million, due to temporary lower volume of activity for third-party clients
  - 25% increase within Operations and Maintenance, at €23 million, due to new contracts

EBITDA[1] at €62 million: x6.8

- **Driven by Development**: Sale of projects of over 800 MW, mostly greenfield projects sold with construction and maintenance services in Brazil (702 MW), along with operating plants in Brazil and France (92 MW)
- **Also supported by Construction and Equipment Procurement:** Despite the decrease in solar panel prices, which weighs on certain margins, EBITDA grows, mainly in Ireland (337 MW solar), Mauritania (42 MW solar and 18 MW / 9 MWh battery storage) and France (9 MW solar with the Kourou Space Center)
- **Also supported by Operation and Maintenance:** Additional contracts including both construction and maintenance, as well as new pure maintenance contracts, reaching a record level in 2023, notably in Spain (including 347 MW for the construction company OHLA) and Brazil (including 212 MW for the oil company BP)

- 32% EBITDA margin, +28 points vs 2022
  - Development sales generate EBITDA but no turnover

FROM EBITDA TO NET RESULT

In €m (IFRS)	2023	2022	VAR.	VAR.
EBITDA after eliminations	256.7	152.5	*+68%*	*+68%*
Corporate	-15.6	-15.3	*+2%*	*+2%*
EBITDA	**241.1**	**137.2**	***+76%***	***+76%***
D&A	**-103.7**	**-73.9**	***+40%***	***+40%***
Other operating incomes and expenses	-18.2	-7.6	*x2.4*	*x2.4*
Operating profit	119.3	55.7	*x2.1*	*x2.1*
Financial result	**-57.9**	**-44.9**	***+29%***	***+32%***
Taxes & net income of equity affiliates	**-36.3**	**-18.1**	***x2***	***x2***
Minority interests	**4.5**	**0.2**	***na***	***na***
Net result (Group share)	29.6	-7.2	*na*	*na*

EBITDA amounts to €241.1 million, up +76% (at current and constant exchange rates).

Depreciation, amortization and provisions amounts to €103.7 million, up +40%. Its growth refers mainly to:

- Additional amortization due to full year effect of 2022 commissioned plants as well as 2023 newly commissioned ones (+€18 million)
- Specific impairments amounting to €9 million mainly due to stocks of solar panels destroyed in a fire or depreciated with the fall in market prices

Other income and expenses amounts to -€18.2 million. Increase arises from:

- Non-recurring expenses from exceptional regulatory measures in France (*taxe inframarginale*) and Portugal to limit and offset the increase in electricity prices
- 2022 reversal of a provision on the sale of a property in Portugal

The financial result amounts to -€57.9 million. Increase arises from

- Debt financing of plants commissioned in 2023 and full-year effect of debt on plants commissioned in 2022
- Overall in average interest rate on the Group's consolidated debt stands at 5.9% compared to 5.3% in 2022, mainly due to (i) the increase in base rates on short-term drawdowns of revolving facilities and (ii) the increase in swap rates on new project financings above the historical average. However, the latter increase is absorbed by the increase in unit selling prices for the corresponding assets. Credit margins remains broadly stable

The taxes amounts to -€36.3 million. The increase (x2 at current and constant exchange rates) is mainly due to (i) the growth of the power plant portfolio and the improvement in its profitability, for €8 million, and (ii) the taxation related to the projects sold during the year, for €6 million

Net result (Group share) is at +€29.6 million, compared to a loss of €7.2 million in 2022, driven by strong EBITDA growth

SOUND FINANCIAL SITUATION

In €m (IFRS)	2023	2022	VAR.
Goodwill	79	87	*-9%*
Fixed assets	**2,771**	**2,074**	***+34%***
Cash and cash equivalent	**319**	**384**	***-17%***
Other assets (current + non current)	**649**	**491**	***+32%***
Total assets	**3,818**	**3,035**	***+26%***
Equity, Group share	1,265	1,232	*+3%*
Minority interests	**118**	**107**	***+11%***
Total financial debt	**1,909**	**1,313**	***+45%***
Provisions	34	26	*+31%*
Others liabilities *(current + non current)*	492	357	*+38%*
Total liabilities	**3,818**	**3,035**	***+26%***

Fixed assets amounts to €2,771 million. The increase of €697 million mainly reflects the growth in the portfolio of power plants in operation, under construction and being developed, of which a capacity of 2,370 MW of power plants in operation by the end of 2023 (up 51%) and 480 MW of power plants under construction (down -53%)

Other current and non-current assets increases by +€159 million, close to the increase in other current and non-current liabilities (+€133 million). The growth in other current and non-current assets is mainly explained by the increase in the volume of activity in Services, in particular Development and Construction

The cash and equivalents has a strong position at €319 million. It decreases by -17%, mainly due to temporary cash consumption for accelerating the construction of owned plants before the finalization of their long-term loans. It allows to benefit from attractive electricity sales prices in Europe

The equity, Group share amounts to almost €1.3 billion, with an increase over the period mainly corresponding to the result of the year

Financial debt amounts to €1,909 million at the end of 2023, up +45%. The increase in financial debt in 2023 (by €598 million) is lower than the fixed assets ones' (by €674 million), the balance being financed by the cash flows generated and available cash. Thus, the debt ratio amounts to 53% (41% in 2022). 74% of financial debt is fixed, hedged or indexed to inflation. It is 67% denominated in euros and 27% in Brazilian real

Other current and non-current liabilities amounts to €490 million, up +38%. This increase is mainly due to (i) an increase in trade payables from power plant construction and operation activities